

PIPE LINE RUNS ARE UNCHANGED

Operations Slow Up Because of Rains in the Oil Fields.

Wichita Falls, Texas, Oct. 21.—As a result of the recent heavy rains in this section a large number of wells are shut down temporarily. The Red river has been on the rampage, making it necessary for all river boat operations to stop indefinitely.

Although the existing conditions have delayed the completion of many wells and also made it practically impossible for new locations to be made, the pipe line runs are unchanged. Burkhart's runs were 12,000 barrels, Elmore, 10,000 barrels; Petroleum 100 barrels; Iowa Park, 600 barrels; and Holliday, 100 barrels, making a total of 24,300 barrels for the entire Wichita district.

The following wells were completed in the Waggoner pool:

Langford, Stanley and Cheneault No. 2 Vogel, block 74, 1,000 barrels.

Langford, Stanley and Cheneault No. 3 Vogel, block 74, 1,000 barrels.

Langford, Stanley and Cheneault No. 4 Vogel, block 74, 1,000 barrels.

Langford, Stanley and Cheneault No. 5 Vogel, block 74, 1,000 barrels.

Langford, Stanley and Cheneault No. 6 Vogel, block 74, 1,000 barrels.

Langford, Stanley and Cheneault No. 7 Vogel, block 74, 1,000 barrels.

Langford, Stanley and Cheneault No. 8 Vogel, block 74, 1,000 barrels.

Langford, Stanley and Cheneault No. 9 Vogel, block 74, 1,000 barrels.

Langford, Stanley and Cheneault No. 10 Vogel, block 74, 1,000 barrels.

Langford, Stanley and Cheneault No. 11 Vogel, block 74, 1,000 barrels.

Langford, Stanley and Cheneault No. 12 Vogel, block 74, 1,000 barrels.

Langford, Stanley and Cheneault No. 13 Vogel, block 74, 1,000 barrels.

Langford, Stanley and Cheneault No. 14 Vogel, block 74, 1,000 barrels.

Langford, Stanley and Cheneault No. 15 Vogel, block 74, 1,000 barrels.

Langford, Stanley and Cheneault No. 16 Vogel, block 74, 1,000 barrels.

Langford, Stanley and Cheneault No. 17 Vogel, block 74, 1,000 barrels.

Langford, Stanley and Cheneault No. 18 Vogel, block 74, 1,000 barrels.

Langford, Stanley and Cheneault No. 19 Vogel, block 74, 1,000 barrels.

Langford, Stanley and Cheneault No. 20 Vogel, block 74, 1,000 barrels.

Langford, Stanley and Cheneault No. 21 Vogel, block 74, 1,000 barrels.

Langford, Stanley and Cheneault No. 22 Vogel, block 74, 1,000 barrels.

Langford, Stanley and Cheneault No. 23 Vogel, block 74, 1,000 barrels.

Langford, Stanley and Cheneault No. 24 Vogel, block 74, 1,000 barrels.

Langford, Stanley and Cheneault No. 25 Vogel, block 74, 1,000 barrels.

Langford, Stanley and Cheneault No. 26 Vogel, block 74, 1,000 barrels.

Langford, Stanley and Cheneault No. 27 Vogel, block 74, 1,000 barrels.

Langford, Stanley and Cheneault No. 28 Vogel, block 74, 1,000 barrels.

Langford, Stanley and Cheneault No. 29 Vogel, block 74, 1,000 barrels.

Langford, Stanley and Cheneault No. 30 Vogel, block 74, 1,000 barrels.

Langford, Stanley and Cheneault No. 31 Vogel, block 74, 1,000 barrels.

Langford, Stanley and Cheneault No. 32 Vogel, block 74, 1,000 barrels.

Langford, Stanley and Cheneault No. 33 Vogel, block 74, 1,000 barrels.

Langford, Stanley and Cheneault No. 34 Vogel, block 74, 1,000 barrels.

Langford, Stanley and Cheneault No. 35 Vogel, block 74, 1,000 barrels.

Langford, Stanley and Cheneault No. 36 Vogel, block 74, 1,000 barrels.

Langford, Stanley and Cheneault No. 37 Vogel, block 74, 1,000 barrels.

Langford, Stanley and Cheneault No. 38 Vogel, block 74, 1,000 barrels.

Langford, Stanley and Cheneault No. 39 Vogel, block 74, 1,000 barrels.

Langford, Stanley and Cheneault No. 40 Vogel, block 74, 1,000 barrels.

Langford, Stanley and Cheneault No. 41 Vogel, block 74, 1,000 barrels.

Langford, Stanley and Cheneault No. 42 Vogel, block 74, 1,000 barrels.

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Langford, Stanley and Cheneault No. 61 Vogel, block 74, 1,000 barrels.

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Langford, Stanley and Cheneault No. 63 Vogel, block 74, 1,000 barrels.

Langford, Stanley and Cheneault No. 64 Vogel, block 74, 1,000 barrels.

Langford, Stanley and Cheneault No. 65 Vogel, block 74, 1,000 barrels.

Langford, Stanley and Cheneault No. 66 Vogel, block 74, 1,000 barrels.

Langford, Stanley and Cheneault No. 67 Vogel, block 74, 1,000 barrels.

Langford, Stanley and Cheneault No. 68 Vogel, block 74, 1,000 barrels.

Langford, Stanley and Cheneault No. 69 Vogel, block 74, 1,000 barrels.

Langford, Stanley and Cheneault No. 70 Vogel, block 74, 1,000 barrels.

Langford, Stanley and Cheneault No. 71 Vogel, block 74, 1,000 barrels.

Langford, Stanley and Cheneault No. 72 Vogel, block 74, 1,000 barrels.

Langford, Stanley and Cheneault No. 73 Vogel, block 74, 1,000 barrels.

Langford, Stanley and Cheneault No. 74 Vogel, block 74, 1,000 barrels.

Langford, Stanley and Cheneault No. 75 Vogel, block 74, 1,000 barrels.

Langford, Stanley and Cheneault No. 76 Vogel, block 74, 1,000 barrels.

Langford, Stanley and Cheneault No. 77 Vogel, block 74, 1,000 barrels.

Langford, Stanley and Cheneault No. 78 Vogel, block 74, 1,000 barrels.

Langford, Stanley and Cheneault No. 79 Vogel, block 74, 1,000 barrels.

Langford, Stanley and Cheneault No. 80 Vogel, block 74, 1,000 barrels.

Langford, Stanley and Cheneault No. 81 Vogel, block 74, 1,000 barrels.

Langford, Stanley and Cheneault No. 82 Vogel, block 74, 1,000 barrels.

Langford, Stanley and Cheneault No. 83 Vogel, block 74, 1,000 barrels.

Langford, Stanley and Cheneault No. 84 Vogel, block 74, 1,000 barrels.

Langford, Stanley and Cheneault No. 85 Vogel, block 74, 1,000 barrels.

Langford, Stanley and Cheneault No. 86 Vogel, block 74, 1,000 barrels.

Langford, Stanley and Cheneault No. 87 Vogel, block 74, 1,000 barrels.

Langford, Stanley and Cheneault No. 88 Vogel, block 74, 1,000 barrels.

Langford, Stanley and Cheneault No. 89 Vogel, block 74, 1,000 barrels.

Langford, Stanley and Cheneault No. 90 Vogel, block 74, 1,000 barrels.

Langford, Stanley and Cheneault No. 91 Vogel, block 74, 1,000 barrels.

Langford, Stanley and Cheneault No. 92 Vogel, block 74, 1,000 barrels.

Langford, Stanley and Cheneault No. 93 Vogel, block 74, 1,000 barrels.

Langford, Stanley and Cheneault No. 94 Vogel, block 74, 1,000 barrels.

Langford, Stanley and Cheneault No. 95 Vogel, block 74, 1,000 barrels.

Langford, Stanley and Cheneault No. 96 Vogel, block 74, 1,000 barrels.

Langford, Stanley and Cheneault No. 97 Vogel, block 74, 1,000 barrels.

Langford, Stanley and Cheneault No. 98 Vogel, block 74, 1,000 barrels.

Langford, Stanley and Cheneault No. 99 Vogel, block 74, 1,000 barrels.

Langford, Stanley and Cheneault No. 100 Vogel, block 74, 1,000 barrels.

New Claiborne Well Is Making 5000 Barrels

Another Gusher Is Brought in in North Louisiana Field.

Shreveport, La., Oct. 21.—Another large well has been completed by the Louisiana Oil Refining corporation on the Jackson lease, section 24-21-2, Claiborne district. At a depth of 1200 feet the well is making an initial flow of 5000 barrels. This company's first test completed on this tract made a flow of 10,000 barrels from the shallow sands.

The Louisiana Oil Refining corporation's total production from this tract and its four wells on the Langston lease in section 18-21-2, totals 16,000 barrels per day.

A 50,000,000 cubic foot gusher has been brought in on the Taylor-Trapper lease, section 3-16-12, one and a half miles northeast of Shreveport, by the Gulf Refining company. This is the second master gusher in this vicinity.

The largest deal ever made in the northern Louisiana oil fields was concluded a few days ago, when a new syndicate, composed of some of the leading business men in the country, purchased from the W. G. Strange Oil and Refining company holdings, valued at \$1,000,000. The holdings include 120 acres in the heart of the Bull Bayou district, 160 acres being sold outright (with production of 10,000 barrels daily) the remainder being let at half interest.

Two completions were made. These were:

Owen and Shapelle No. 1 Daniels, 100 barrels.

Texas No. 1 Daniels, 500 barrels.

In the Burkhart territory the following completions were made:

G. C. Wood, No. 4 Hardin, 25 barrels.

Texas company, No. 1 Van Cleave, abandoned at 2000 feet.

At Elberta the Texas company's No. 189 Waggoner, was abandoned at 1400 feet.

WELL COMES IN NEAR EASTLAND

Potest No. 1 Settles to 1700 Barrels; Many Good Prospects.

Eastland, Texas, Oct. 21.—The Root, Hupp and Duff Potest No. 1, which came in with a flush production of 2000 barrels a few days ago has settled down and is now making a steady production of 1700 barrels. The well was drilled to the 3400 foot level, where water leaked into the hole. It has been shut off.

Another 5000 barrel well has been brought in in this district recently. It is the No. 3 T. W. Turner, of the Albion Oil company, situated four miles northeast of Eastland. This company's No. 1 of this tract has made a total of 400,000 barrels since it came in three and a half months ago. During the past 30 days it has made 50,000—or about 1600 barrels per day. The No. 2 is making 500 barrels from the top of the black lime formation.

Some Good Prospects.

The Hucco Ranger Oil company's second shallow well on the S. F. Holliman tract is making 600 barrels of oil from a depth of 1525 feet.

The Caldwell Oil company's Simer No. 1 is flowing by heads at the rate of 100 barrels per day after being shut with 100 quarts of nitroglycerin from a depth of 3425 to 3400 feet.

On the Allen tract the Leon Oil company has a showing of both oil and gas in the top of the black lime at their No. 8 Allen.

The States Oil corporation's well on the J. M. Loper tract is still waiting for storage before being brought in. It is in the general belief of the operators of this tract that when completed it will exceed the production of the wells on both Holliman and Simer.

The No. 5 Calvin Perkins of the Gulf Production company has reamed operations after extinguishing the recent fire. The drillers are fishing for lost tools at below 3350 feet.

The Calvin Perkins No. 4 of the Gulf Production company is making 100 barrels from the top of the black lime. It was run over a few days ago that this well was making 5000 barrels of production daily. This rumor has no foundation.

The Simer company's No. 3 Maynard, a recent completion, five miles west of Eastland, is making 750 barrels daily from a 22 foot producing sand encountered at 3475 feet. This test is situated six miles west and a little south of Ranger.

Cotton Well Is Shot.

In the Shugart district the Sinclair has in P. Thorpe No. 3, an offset to the Sammie Oil corporation's Thorpe No. 1, and its J. W. McWilliams No. 1, two miles north of its Thorpe well. The Perkins No. 1, on the west half of the Simer tract, is making 100 barrels of oil hourly from the black lime. The drill is rapidly nearing the big pay.

All indications are that the Producers Oil and Refining company's test on the O. J. Cotton tract will be a good producer. Oil is flowing as the result of a recent shot.

The well No. 2 of the Eclipse Oil company, on the O. J. Cotton tract, is making a showing of oil at a depth of 3425 feet. The total depth of this well is 3495 feet.

See No. 2 of Sinclair and McDougal is making a daily flow of 250 barrels at a depth of 3515 feet.

The Tulsa-Texas Oil company has a contract with the Caldwell Oil company to drill a well on the W. H. Green acreage, seven miles northwest of Eastland. The rig has been ordered. Drilling will start as soon as the rig arrives and is erected.

Geologist Gives Estimate On Oil Supply In U. S.

Four Hundred Million Barrels Available in Central Texas.

According to all geologists, David White, of the United States geological survey, the available underground supply of high gravity oil of the north and north central Texas oil fields is estimated at 400,000,000 barrels. He says the total available underground supply in the entire United States is estimated at 8,750,000,000 barrels. Mr. White thinks one third of the entire available supply is in California and one fourth in the mid-continent field extending from central Texas districts and 400,000,000 barrels estimated for the Texas fields would supply the country about a year.

The gulf coast fields of Texas are estimated to contain 150,000,000 barrels, and that it is possible that that section of the state will be producing oil for the next 25 years.

The Geological Survey gives the following table of the estimated available supply from the fields of the country:

Appalachian fields, 550,000,000 barrels; Lima, Indiana, 45,000,000 barrels; standard sandstone fields, 1,250,000,000 barrels; north Texas, 400,000,000 barrels; north Louisiana, 100,000,000 barrels; Gulf coast, 150,000,000 barrels; Wyoming, 400,000,000 barrels; California, 1,500,000,000 barrels; scattered districts, including some possible production in Alaska, 250,000,000 barrels.

CARROLL WELL DRILLED DEEPER

Flow Is Increased From 2900 to 3600 Barrels a Day.

Ranger, Texas, Oct. 21.—A 3600 barrel flow is now coming from the W. E. Carroll well of the Magnolia Petroleum company. The well had been making 2900 barrels daily, but after being drilled five feet deeper the production increased. It has not yet been completed. The well is situated about seven miles west of Eastland.

The John Harris, Jr., well, B. J. Danley No. 4, is making a daily production of 360 barrels in an incomplete state. The bit reached the top of the black lime formation at a depth of 3345 feet. Oil showed up at 3355 feet. The drill has gone to the 3400 foot level.

The Boyd No. 2 of the Texas company has not been completed. It is flowing 300 barrels daily from a sand encountered at 3425 feet. Drilling is being continued at a depth of 3475 feet.

The Norwood No. 12 of the Texas company is making 1500 barrels of oil from a depth of 3415 feet. The production was found in a formation encountered at 3425 feet.

The same company's No. 14 Norwood is on top of the black lime formation, making a daily production of 1200 barrels at 3375 feet. It is a general belief at the well that the No. 14 will equal the No. 12 when it is drilled deeper.

Perry Company Buys Extensive Oil Holdings

Fort Worth, Texas, Oct. 21.—A deal involving \$400,000 has just been closed by the Perry Oil company. The company has purchased from many concerns in the state the following properties:

Part interest in the G. Terry farm and the Beaver Valley No. 2 on the same property, both of which came in with an initial flow of more than 2000 barrels daily; 27-64 of the production of two acres in block 17 on which the Irvin-Middle well will be drilled; 11-64 of the production of five acres in block 55, on which the Ranger-Rock Island Oil company is making a showing of oil at a depth of 3475 feet; 7-64 of the production of the Community lot on which the Rogers-Wallace Oil company is making a showing of oil at a depth of 3475 feet; 1-32 of the production of the 59-acre Mann lease, block 34 on which the Palmar Oil company of El Paso is preparing to drill a number of wells at an early date, and many other part interests in properties and producing wells in the Wichita district.

Hueco Basin Oil Well Down to Depth of 411 Ft.

Drilling of Hueco Basin Oil company's first well is now down to a depth of 411 feet, or was Sunday night, when a messenger brought report to president George Thiesen. The log of the well, from 140 feet (The Herald previously reported the log to this depth) down to 411 is as follows:

240 to 245—Blue shale.

245 to 250—Blue shale and blue shale, streaked.

250 to 255—Medium hard light brown shale.

255 to 260—Hard light brown shale.

260 to 265—Hard light brown shale.

265 to 270—Hard light brown shale.

270 to 275—Hard light brown shale.

275 to 280—Hard light brown shale.

280 to 285—Hard light brown shale.

285 to 290—Hard light brown shale.

290 to 295—Hard light brown shale.

295 to 300—Hard light brown shale.

300 to 305—Hard light brown shale.

305 to 310—Hard light brown shale.

310 to 315—Hard light brown shale.

315 to 320—Hard light brown shale.

320 to 325—Hard light brown shale.

325 to 330—Hard light brown shale.

330 to 335—Hard light brown shale.

335 to 340—Hard light brown shale.

340 to 345—Hard light brown shale.

345 to 350—Hard light brown shale.

350 to 355—Hard light brown shale.

355 to 360—Hard light brown shale.

360 to 365—Hard light brown shale.

365 to 370—Hard light brown shale.

370 to 375—Hard light brown shale.

375 to 380—Hard light brown shale.

380 to 385—Hard light brown shale.

385 to 390—Hard light brown shale.

390 to 395—Hard light brown shale.

395 to 400—Hard light brown shale.

400 to 405—Hard light brown shale.

405 to 410—Hard light brown shale.

410 to 411—Hard light brown shale.

300 BARREL WELL BROUGHT IN IN THE BEGGIS DISTRICT

Tulsa, Okla., Oct. 21.—A 300 barrel well has been brought in by the "Producers" and Refining corporation at a depth of 3012 feet in the Beggis district. It is the No. 3 on the Toke Jefferson allotment.

This same company has brought in a 40 barrel well in the same district on the Sandy Outlook property.

The total daily production of the Oklahoma oil fields is now 218,375 barrels, having increased 1000 barrels last week.

A 150 barrel producer has been completed in Muskogee county by the Oklahoma Producing and Refining corporation.

The No. 1 well on the J. P. Thomas farm of the United American Oil and Gas company near Chickasha has been spudded in and drilling is under way. The site is situated in the southwest quarter of section 10-36-36, Grady county, one and a half miles south of Tuttle.

ROYAL DUKE CO. WILL BUILD REFINERY AT FORT WORTH

Fort Worth, Texas, Oct. 21.—On a 112 acre site on the Price, allroad, the Royal Duke Oil company will be constructing its new 6000 barrel refinery at once. The plant will be built with five units, consisting of 1000 barrels each.

This company is capitalized at \$1,400,000.

Seven oil refining plants, with a total capacity of 44,000 barrels daily, are now in operation in this city. Four other plants with an average capacity of 17,000 barrels daily, are now under construction, while six other concerns are forming plans for the erection of plants in Fort Worth. Five of these concerns have already purchased building sites.

OIL AND GAS BEARING SAND ENCOUNTERED NEAR GRAHAM

Graham, Texas, Oct. 21.—An oil and gas bearing sand has been encountered at a depth of 3360 feet in the Whitcomb well of the United Oil company situated 12 miles south-west of Graham on the Robert Owens survey. The well is about 700 feet from the Scott survey.

A favorable formation has been encountered in the Timmons well on the 10-20-36 section, Grady county, southwest of Graham, at 3330 feet. The drillers are now setting the six and five-eighths inch casing preparatory to being run the well in.

OCEAN AWARDS CONTRACT FOR DRILLING TWO WELLS

The Ocean Oil and Refining company of El Paso has just let contracts for the drilling of its second and third wells on the Texas tract at its 300 acre, brought in recently, according to J. A. D. Smith, president. This well No. 2 is in 100 feet west of No. 1 and No. 3 is in 100 feet north of No. 1. It is said that it will take from three to five months to drill these two new wells to the deep pay sand.

Mr. Smith left Monday for the Homer oil field in Louisiana.

RANGER CENTRAL MAY DRILL BIG PAY SAND

According to J. A. D. Smith, the head of Ranger Central Oil company, the company's well on a tract adjoining that of the Ocean company is now making 1500 barrels from around 3400 feet. It is likely to drill into the big pay at any time, he said.

OIL SHOWING IN HALL COUNTY

The Home People's Oil company's Deep Lake well in Hall county, Texas, is reported as showing oil. This is the first showing reported in that part of the Clarens district.

At The WHITE HOUSE Wed. "ALL CARS STOP AT THE WHITE HOUSE"



Babies \$8.50 Beds Wednesday \$5.95
White enamel on rubber tired wheels—at a saving of \$2.55 tomorrow.

Mothers should supply Baby's needs tomorrow, at quite a saving can be realized on these seasonable items Wednesday.

Infant's Ruben's Silk Shirts Sale Priced at \$1.98, \$2.19, \$2.29

Positively all silk, finest quality shirts at noteworthy savings to mothers who will shop Wednesday.

1 year sizes at \$1.98 for regular \$2.45 garments
2 year sizes at \$2.19 for regular \$2.60 garments
3 year sizes at \$2.29 for regular \$2.75 garments.

\$1.95 and \$2.15 Soft Knit Diaper Pads, a Dozen \$1.69
Arnold's diaper pads, soft absorbent quality, size 20x22 inches.

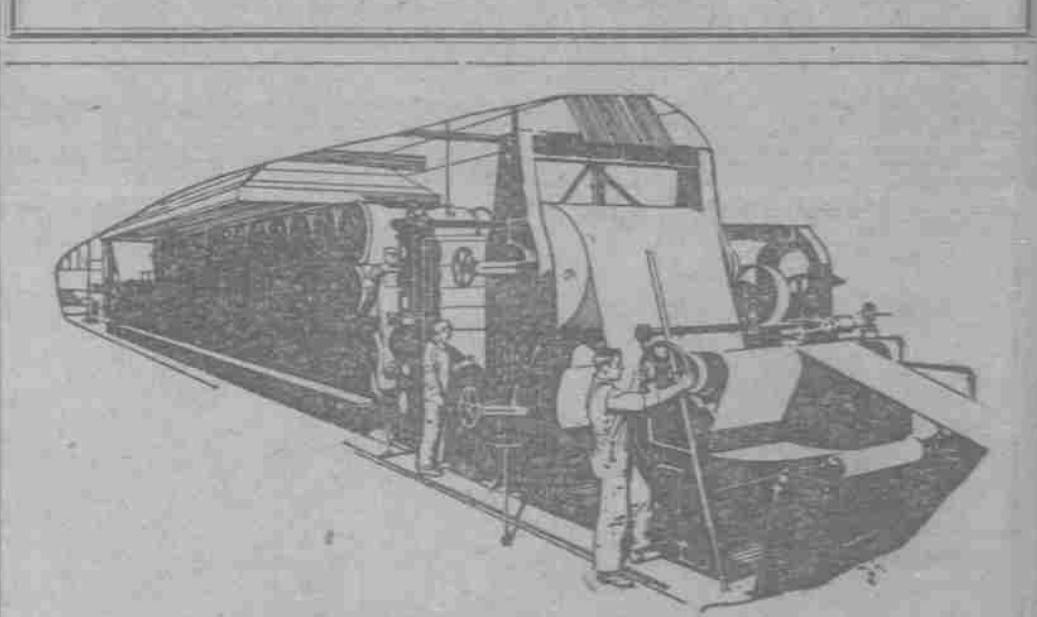
65c and 75c Pure Wool Teething Bands 49c
Special Wednesday—these fine wool knit bands—just when mothers are preparing to lay in a supply of these useful garments for baby's winter needs—size 3 months to 3 years and at a reduction of 10c to 25c tomorrow.

\$1.25 Warm Wool Flannel Petticoats at 98c
In sizes 6 months to 3 years; long and short styles—scoop-neck flannel.

\$3.50 and \$4.00 Dresses, Special Tomorrow \$2.98
Dainty long and short styles for baby—hand and machine made, of fine soft flannel cloth and muslin—beautifully made—embroidered and trimmed with dainty lace—a wonderful group—\$3.50 and \$4.00 values, tomorrow \$2.98.

Arnold's Knit Goods For Baby

THE WHITE HOUSE



RU-BER-OLD and MALTHOID READY ROOFINGS

This picture shows the "dry end" of a huge felt-making machine in one of our mills.

Felt is the "base" or body of ready roofing. Quality in roofing depends so much on the quality of this felt foundation that we manufacture in our own mills all of the felt used in making Ru-ber-old and Malthoid Roofings.

In this way only can we be assured of securing the extra-tough, long-fibre wool-and-cotton felt necessary for building long-lasting qualities into Ru-ber-old and Malthoid.

Ru-ber-old and Malthoid Roofings are made by saturating this extra-quality felt with a highly waterproof asphaltic compound, after which the saturated felt is coated with a long-lived, weather-resisting compound. Both the saturating and coating compounds are refined in our own plant for this special purpose.

From rags to wrapper, Ru-ber-old and Malthoid Roofings are made within our own organization—made to give lasting service. We have been making ready roofings for 35 years. During this time Ru-ber-old and Malthoid have proved their quality under all sorts of trying conditions. They are sun, rain and fire resistant. The price is higher, but the cost is less, because they last longer and need fewer repairs. When you buy roofing, buy real protection.

The PARAFFINE COMPANIES, Inc. San Francisco, California

EACH THE STANDARD OF ITS KIND

Roofings—Felt Building Papers Water-proofing Materials Well-Board Floor Covering Industrial Paints Etc. Etc. Paper Boxes Fibre Containers

At Death's Door

"I was talking with my neighbor, Mr. Webb the other day, regarding the great trouble his stomach had given him. He said he suffered 7 or 8 years and had been almost at death's door a number of times from acute indigestion and bloating of gas, which seemed to shut off his heart action. He said he wouldn't have lived much longer if he hadn't taken Dr. Williams' Wonderful Remedy when he did, which made a real man of him."

It is a simple, harmless preparation that removes the catarrhal mucus from the intestinal tract and allays the inflammation which causes practically all stomach, liver and intestinal ailments, including appendicitis. One dose will convince or money refunded. At all druggists.—Adv.

TANKS Immediate shipment Southwestern Wrecking Co. 506-9 San Francisco St.

We Want Your Lumber Business RHEINHEIMER LUMBER CO. Phone 498.



Cuticura Will Help You Have Hair Like This

Touch spots of dandruff and itching, flaky, with Cuticura Ointment. Shampoo with Cuticura Soap and hot water.

Best thing you can do for your hair is to use Cuticura. It will cure dandruff, itching, flaky, and make your hair grow like this.

KC BAKING POWDER

Before the War During the War And Now

25 Ounces for 25¢

The Government Bought Millions of Pounds